

Regional Greenhouse Gas Initiative

Auction 9 Bidder Webinar

July 15, 2010

2:00 - 3:00 PM ET

RGGI Inc.



Webinar Outline

- Introduction and Overview
- Schedule
- What's New for Auction 9
- Participation Requirements
 - New Applicant
 - Prev. Qualified Applicant
- Forms to be submitted
 - Qualification Application
 - Intent to Bid
- SAAR Authorization Form
- Financial Security
- RGGI CO₂ Allowance Tracking System Account
- Review Process
 - Qualification Application
 - Intent to Bid
- Confidential Information
- Limitation on Communication
- Auction Platform Overview
- Bid Limitations
- Auction Examples
- Bid Value Examples

Auction 9

- September 8, 2010 (9:00 AM - 12:00 PM ET)
- Auction 9-2010: 45,595,968 current control period CO₂ allowances available for sale
- Auction 9-2013: 2,137,992 future control period CO₂ allowances available for sale
- Reserve price of \$1.86 per CO₂ allowance
- Two offerings are run concurrently and both are covered in Auction Notice

Bidder Preparations

- Auction guidance & materials at <http://www.rggi.org/co2-auctions>
- All bidders must be qualified to participate
- Approximately “60 days” to provide adequate time to process applications and arrange for financial security
- Online question window
 - Send questions to: auctionmanager@worldenergy.com
 - Open from July 13-16, 2010
 - To the extent any relevant questions are not currently addressed in the FAQs, the document will be updated and reposted on July 21, 2010

Dates to Remember

- No later than 5:00 PM ET on Wednesday, July 28, 2010 – Qualification Application and Intent to Bid due
- No later than 5:00 PM ET on Wednesday, September 1, 2010 – Financial security due
- Bidder training sessions
 - 3 one hour long sessions from 1:00 to 4:00 PM ET on Thursday, August 26, 2010
 - 3 one hour long sessions from 1:00 to 4:00 PM ET on Friday, August 27, 2010

Schedule [1]

Event	Date	Time
Release auction documents - <i>Auction Notice</i> - <i>Qualification Application</i> - <i>Intent to Bid</i>	Tuesday, July 13, 2010	No later than 8:00 AM ET
Open online question window	Tuesday, July 13, 2010	8:00 AM ET
Hold webinar	Thursday, July 15, 2010	2:00 to 3:00 PM ET
Close online question window	Friday, July 16, 2010	5:00 PM ET
Update and release FAQs, as needed	Wednesday, July 21, 2010	No later than 12:00 PM ET
Auction documents due^[1] - <i>Qualification Application</i> - <i>Intent to Bid</i>	Wednesday, July 28, 2010	No later than 5:00 PM ET
Auction Manager sends remediation notification and instructions to each Applicant - <i>Qualification Application</i> - <i>Intent to Bid</i>	Thursday, August 5, 2010	No later than 3:00 PM ET
Remediated auction documents due, where applicable	Thursday, August 19, 2010	No later than 5:00 PM ET

^[1] All due dates specified in the Auction Notice refer to the date and time on which the item(s) must be received by the Auction Manager.

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Schedule [2]

Event	Date	Time
Auction Manager sends qualification status to each Applicant	Tuesday, August 24, 2010	No later than 5:00 PM ET
Auction Manager distributes usernames & passwords	Tuesday, August 24, 2010	No later than 5:00 PM ET
Hold Auction Platform training sessions	Thursday, August 26, 2010	1:00 to 4:00 PM ET
Hold Auction Platform training sessions	Friday, August 27, 2010	1:00 to 4:00 PM ET
Financial security due	Wednesday, September 1, 2010	No later than 5:00 PM ET
Auction Manager sends notification of participation status	Friday, September 3, 2010	No later than 8:00 AM ET
Hold Auction 9-2010	Wednesday, September 8, 2010	9:00 AM to 12:00 PM ET
Hold Auction 9-2013	Wednesday, September 8, 2010	9:00 AM to 12:00 PM ET
Auction 9 clearing price posted at http://www.rggi.org , thereafter bidders can log on to Auction Platform to view awards	Friday, September 10, 2010	10:00 AM ET
Optional cash settlement due	Wednesday, September 15, 2010	No later than 5:00 PM ET
Unused cash financial security returned	Wednesday, September 22, 2010	No later than 5:00 PM ET
Allowance transfer and confirmation	Thursday, September 23, 2010	No later than 5:00 PM ET

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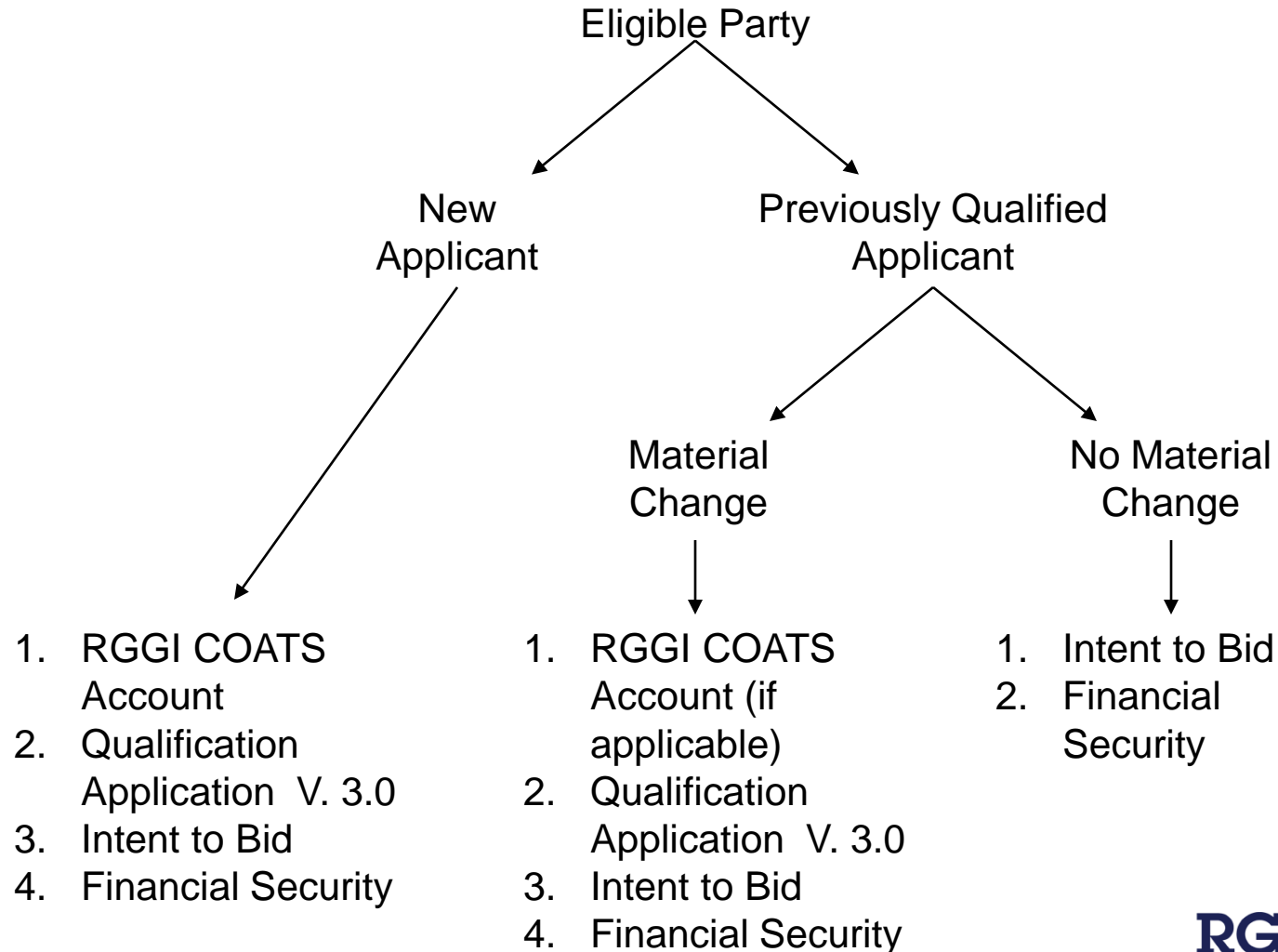


What's New for Auction 9

- The following is the major change to the process and documents from CO2 Allowance Auction 8:

For Potential Bidders that intend on participating in both Auction 9-2010 and Auction 9-2013, the default allocation for financial security is 95.5% allocated to Auction 9-2010 and the remaining 4.5% allocated to Auction 9-2013.

Participation Requirements



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New Applicants

- Open general account or retrieve compliance account number (if created) in the RGGI CO₂ Allowance Tracking System (RGGI COATS)
- Complete and submit the *Qualification Application*
- Complete and submit the *Intent to Bid*
- Meet the financial security requirements

Previously Qualified Applicant [1]

- Previously qualified applicant with a material change becomes a new applicant
- Material changes:
 - Form 1: Any change constitutes a material change, except for “Street Address,” “City,” “State/Province” [first occurrence], “Postal Code,” “Country,” “Years in Business,” and “URL for Applicant’s Web Site”
 - Form 2: Only a change to the Authorized Auction Representative(s) “First Name” and/or “Last Name” constitutes a material change
 - Form 3: Any change constitutes a material change
 - Form 4-7: Any change constitutes a material change whether a previously qualified applicant intends to bid in Auction 9-2010 only, Auction 9-2013 only, or both
 - Form 8: Any change constitutes a material change

Previously Qualified Applicant [2]

- Non-material changes
 - For changes to information previously submitted on a *Qualification Application* that are non material, please detail the changes in writing to the Auction Manager at auctionmanager@worldenergy.com
- A previously qualified applicant without a material change is not required to complete and submit a new *Qualification Application*
- To participate in Auction 9, such applicant must:
 - Complete and submit the *Intent to Bid*
 - Meet the financial security requirements

Qualification Application Submission Instructions

- Qualification Application has been created as a Microsoft Word document with editable fields
- All forms are required for all new applicants or previously qualified applicants with a material change
- Submission requirements:
 - One (1) complete package (coversheet plus forms 1 through 8)
 - Signed by the PAAR
 - Submitted to the Auction Manager electronically via email in portable document format (PDF) or in hard copy
 - See “FAQs” for examples on submitting electronically via email
 - Must be received by the Auction Manager no later than 5:00 PM ET on Wednesday, July 28, 2010

Checklist / Coversheet

Insert Applicant Name _____ Insert Date _____

Coversheet and Checklist

Date _____

Name of Applicant (organization name if an entity, first and last name if an individual person) _____

The following are enclosed, all of which are required.

- ☐ Coversheet and Checklist
- ☐ Form 1 – General Information
- ☐ Form 2 – Authorized Auction Representative
- ☐ Form 3 – Evidence of a Compliance or General Account
- ☐ Form 4 – Disclosable Corporate Associations, Current Allocation Year CO₂ Allowance Auction
- ☐ Form 5 – Disclosable Bidding Associations, Current Allocation Year CO₂ Allowance Auction
- ☐ Form 6 – Disclosable Corporate Associations, Future Allocation Year CO₂ Allowance Auction
- ☐ Form 7 – Disclosable Bidding Associations, Future Allocation Year CO₂ Allowance Auction
- ☐ Form 8 – Attestations

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- Applicants must check off the boxes to indicate inclusion of the forms
- Information contained in the Qualification Application will be held confidential to the extent permitted by applicable state laws

Form 1 – General Information [1]

Insert Applicant Name: _____ Insert Date: _____

Form 1 – General Information

Name of Applicant: _____

Street Address: _____

City: _____ State/Province: _____ Postal Code: _____ Country: _____

Select the Appropriate Applicant Category (only one):

☐ Owner of an Electric Generation Source(s)*

☐ Broker

☐ Environmental Group

☐ Financial or Investment Institution

☐ Energy Marketing/Trading Firm

☐ Individual Person

☐ Other Market Participant (if selected, please provide a brief description in the box immediately below)

If the Applicant did not check "Individual Person," describe the nature of the Applicant's core business or organization. Additionally, describe the structure of the Applicant's organization, including whether the entity is a sole proprietorship, partnership, limited partnership, limited liability company (LLC), limited liability partnership (LLP), corporation (for-profit), nonprofit corporation (not-for-profit), or cooperative. If a field below is not applicable or unanswerable, please respond with "n/a."

Describe the Nature of the Applicant's Core Business or Organization: _____

Place of Incorporation: _____ Federal Tax ID: _____ DUNS & Business or DUNS Number: _____

Year Founded: _____ URL for Applicant's Web Site: _____

* For purposes of the Qualification Application, any unit that serves an electricity generator with a nameplate capacity equal to or greater than 25 MW is considered a generation unit, and any facility that includes one or more generation units is considered a generation source.

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- Select applicant category
- If Other Market Participant selected, provide a brief description
- Describe core business or organization
- Additional information is required for business entities

Form 1 – General Information [2]

<div> Insert Applicant Name</div>		<div> Insert Date</div>			
If the Applicant checked "Owner of an Electric Generation Source(s)," provide the name of the electric generation source and the Energy Information Administration ("EIA") plant code, as well as the street address of the source.					
EIA Generation Source Name	EIA Plant Code	Source Street Address	City	State	Postal Code

Include additional pages if necessary.

YES
☐ Do you assert that the submitted information on "Form 1 – General Information" is confidential?

- Identification of electric generation sources, if applicable
 - Energy Information Agency (EIA) source name
 - EIA plant code
 - Source Street Address
 - City
 - State
 - Postal Code

Form 1 – General Information [3]

[illegible]

- Applicants may assert that they consider submitted information to be confidential by checking the box at the bottom of each Qualification Application form

Form 2 – Authorized Auction Representative

Insert Applicant Name _____ Insert Date _____

Form 2 – Authorized Auction Representative
See the most recent auction notice's section titled "Authorized Auction Representative" for more information.

Primary Authorized Auction Representative

First Name _____ Last Name _____ Title _____
Office Phone _____ Mobile Phone _____ Fax _____ Co-op party _____
Email Address _____
Street Address _____
City _____ State/Province _____ Postal Code _____ Country _____

Secondary Authorized Auction Representative (optional)

First Name _____ Last Name _____ Title _____
Office Phone _____ Mobile Phone _____ Fax _____ Co-op party _____
Email Address _____
Street Address _____
City _____ State/Province _____ Postal Code _____ Country _____

Yes ☐ Do you assert that the submitted information on "Form 2 – Authorized Auction Representative" is confidential?

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- Ideally the same person as the Authorized Account Rep. for RGGI COATS
- Applicant may designate a Secondary Authorized Auction Representative
- Authorized Auction Representative (s) receive all communications related to auction

Form 3 – Evidence of a RGGI COATS Account

Insert Applicant Name _____ Insert Date _____

Form 3 – Evidence of a RGGI CO₂ Allowance Tracking System Account
Information regarding the applicant's RGGI CO₂ Allowance Tracking System (RGGI COATS) account must be provided. This is the account into which all awarded CO₂ allowances will be deposited.

RGGI COATS Account Number _____

RGGI COATS Authorized Account Representative _____

☐ Yes ☐ No Do you assert that the submitted information on "Form 3 – Evidence of a RGGI CO₂ Allowance Tracking System Account" is confidential?

I _____

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- Account into which CO₂ allowances are transferred
 - Account number format is GNXXXXXX for general accounts
 - Account number format is the two letter state abbreviation followed by a numeric string (e.g.; MAXXXXXX) for compliance accounts

Form 4 – Disclosable Corp. Assn. for Current Allocation Year [1]

Insert Applicant Name _____ Insert Date _____

Form 4 – Disclosable Corporate Associations, Current Allocation Year CO₂ Allowance Auction

See the most recent auction notice's sections titled "Identifying Disclosable Direct and Indirect Corporate Associations" and "Use of Disclosable Direct and Indirect Corporate Associations" for more information.

☐ Yes ☐ No The Applicant has a direct or indirect corporate association with another applicant.

An affirmative answer to this statement requires disclosure of the direct or indirect corporate association(s) in the space provided below. If additional information is required to explain the relationship(s), it can be provided in the space at the bottom of the page.

Name of Applicant	Bid Limitation (%)

Name of Associated Applicant	Bid Limitation (%)	Type of Association (i.e., Director or Indirect) and Brief Description of the Association

Additional Information

Include additional pages if necessary.

☐ Yes ☐ No Do you assert that the submitted information on "Form 4 – Disclosable Corporate Associations, Current Allocation Year CO₂ Allowance Auction" is confidential?

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- *Auction Notice* contains complete definitions
- The FAQs include an example of how corporate associations are used
- Applicants with a corporate association will be treated as a single entity

for Current Allocation Year [2]

[illegible]

- Information that must be disclosed includes:
 - Name of applicant and bid limitation
 - Name of associated applicant
 - Bid Limitation (%)
 - The type of corporate association (i.e., direct or indirect) and a brief description of it
 - Corporate parent, subsidiary, sister company, partnership, other

for Current Allocation Year [3]

[illegible]

- Bid Limitation (%)
 - Bid limitations are enforced in a static manner
 - The sum of apportioned bid limitations must not exceed a total bid limit of 25%, or less than 25% if the applicant has reported bidding associations that would cause their bid limitation to be reduced
 - Bid limitations reported by associated applicants must be identical

Form 5 – Disclosable Bidding Assn. for Current Allocation Year [1]

Insert Applicant Name _____ Insert Date _____

Form 5 – Disclosable Bidding Associations, Current Allocation Year CO₂ Allowance Auction

See the most recent auction notice's sections titled "Identifying Disclosable Bidding Associations" and "Use of Disclosable Bidding Associations" for more information and examples.

Yes No
☐ ☐ The Applicant has a bidding association with another party.

An affirmative answer to this statement requires disclosure of the bidding association(s) in the space provided below. If additional information is required to explain the relationship(s), it can be provided in the space at the bottom of the page.

Name of Other Party	Is the Other Party an Applicant?	Position of Other Party	Description of the Type Association	CO ₂ Allowances

Additional Information

Include additional pages if necessary.

Yes
☐ Do you assert that the submitted information on "Form 5 – Disclosable Bidding Associations, Current Allocation Year CO₂ Allowance Auction" is confidential?

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- *Auction Notice* contains complete definitions
- The FAQs include an example of how bidding associations are used

Form 5 – Disclosable Bidding Assn. for Current Allocation Year [2]

Insert Applicant Name Insert Date

Form 5 – Disclosable Bidding Associations, Current Allocation Year CO₂ Allowance Auction

See the most recent auction notice's sections titled "Identifying Disclosable Bidding Associations" and "Use of Disclosable Bidding Associations" for more information and examples.

Yes ☐ No ☐ The Applicant has a bidding association with another party.

An affirmative answer to this statement requires disclosure of the bidding association(s) in the space provided below. If additional information is required to explain the relationship(s), it can be provided in the space at the bottom of the page.

Name of Other Party	Is the Other Party an Applicant?	Position of Other Party	Description of the Type Association	CO ₂ Allowances

Additional Information

Include additional pages if necessary.

Yes ☐ Do you assert that the submitted information on "Form 5 – Disclosable Bidding Associations, Current Allocation Year CO₂ Allowance Auction" is confidential?

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- Information that must be disclosed includes:
 - Name of other party
 - Whether the other party is an applicant
 - The position of the other party (i.e., purchaser or recipient)
 - A description of the type of bidding association
 - The number of CO₂ allowances which the applicant will purchase or receive from the other party

Form 6 - Disclosable Corp. Assn. for Future Allocation Year

Insert Applicant Name _____ Insert Date _____

Form 6 – Disclosable Corporate Associations, Future Allocation Year CO₂ Allowance Auction

See the most recent auction notice's sections titled "Identifying Disclosable Direct and Indirect Corporate Associations" and "Use of Disclosable Direct and Indirect Corporate Associations" for more information.

Yes ☐ No ☐ The Applicant has a direct or indirect corporate association with another applicant.

An affirmative answer to this statement requires disclosure of the direct or indirect corporate association(s) in the space provided below. If additional information is required to explain the relationship(s), it can be provided in the space at the bottom of the page.

Name of Applicant	Bid Limitation (%)
_____	_____

Name of Associated Applicant	Bid Limitation (%)	Type of Association (i.e., Direct or Indirect and a Brief Description of the Association)
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____
_____	_____	_____

Additional Information

Include additional pages if necessary.

Yes ☐ Do you assert that the submitted information on "Form 6 – Disclosable Corporate Associations, Future Allocation Year CO₂ Allowance Auction" is confidential?

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- *Auction Notice* contains complete definitions
- The FAQs include an example of how corporate associations are used
- Applicants with a corporate association will be treated as a single entity

Form 7 – Disclosable Bidding Assn. for Future Allocation Year

Insert Applicant Name

Insert Date

Form 7 – Disclosable Bidding Associations, Future Allocation Year CO₂ Allowance Auction

See the most recent auction notice's sections titled "Identifying Disclosable Bidding Associations" and "Use of Disclosable Bidding Associations" for more information and examples.

Yes No

☐ ☐

The Applicant has a bidding association with another party.

An affirmative answer to this statement requires disclosure of the bidding association(s) in the space provided below. If additional information is required to explain the relationship(s) it can be provided in the space at the bottom of the page.

Name of Other Party	Is the Other Party an Applicant?	Position of Other Party	Description of the Type Association	CO ₂ Allowances

Additional Information

Include additional pages if necessary.

Yes

☐

Do you assert that the submitted information on "Form 7 – Disclosable Bidding Associations, Future Allocation Year CO₂ Allowance Auction" is confidential?

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- *Auction Notice* contains complete definitions
- The FAQs include an example of how bidding associations are used

Form 8 – Attestations [1]

Insert Applicant Name _____ Insert Date _____

Form 8 – Attestations

The following attestations must be made.

If the Applicant answers affirmatively to any of attestations 1-5, an explanation must be provided. An affirmative answer to any of these attestations does not automatically disqualify the Applicant. The explanation provided will be used to inform the decision regarding the applicant's qualification status. Include additional pages if necessary.

1. Has the Applicant, or any of its corporate officers, directors, principals, members (if the applicant is a LLC or LLP), or partners been indicted for a felony in any federal or state jurisdiction during the five (5) years up to and including the date of this *Qualification Application*?
Yes ☐ No ☐ If Yes, Provide an Explanation _____
2. Has the Applicant or any of its corporate officers, directors, principals, members (if the applicant is a LLC or LLP), or partners of the applicant been convicted of a felony within the five (5) years preceding the date of this *Qualification Application*?
Yes ☐ No ☐ If Yes, Provide an Explanation _____
3. Has the Applicant been subject to any civil penalties, judgments, sanctions or consent decrees arising out of the violation of any law, rule, regulation or ordinance in connection with any commodity market, exchange, or by the Securities and Exchange Commission or Commodity Futures Trading Commission?
Yes ☐ No ☐ If Yes, Provide an Explanation _____
4. Has the Applicant had any permit or authority to do business in any jurisdiction revoked or suspended?
Yes ☐ No ☐ If Yes, Provide an Explanation _____
5. Has the Applicant been found to be non-responsible with regard to any federal, state or local procurement, barred from public bidding or sanctioned for unauthorized disclosure of confidential information?
Yes ☐ No ☐ If Yes, Provide an Explanation _____
6. All the information provided in this *Qualification Application* is accurate, true, and not misleading.
7. The Primary Authorized Auction Representative designated on Form 2 is authorized to represent the Applicant in all matters regarding CO₂ Allowance Auctions.

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- Disclosure of:
 - Indictment for a felony in federal or state jurisdiction
 - Violations in connection with any commodity market, exchange, or by the SEC or CTFC
 - Revocation or suspension of a business permit
 - Finding of non-responsiveness

Form 8 – Attestations [2]

Insert Applicant Name Insert Date

8. The Secondary Authorized Auction Representative designated on Form 2 is authorized to (1) submit bids on behalf of the Applicant in any CO₂ Allowance Auction; (2) submit an *Intent to Bid* on behalf of the Applicant for any CO₂ Allowance Auction; and (3) act on behalf of the Applicant in the remediation of the *Qualification Application* and/or any *Intent to Bid*.

9. The Applicant will be responsible for all confidential information regarding the CO₂ Allowance Auctions and will not publicly release confidential information, to the extent permitted by applicable state law.

10. The Applicant, individually or in combination with any applicant with which the Applicant has a corporate or bidding association, will not seek to bid in aggregate more than 25% of the CO₂ allowances offered for sale in any single auction.

11. The Applicant, if not a compliance entity required by the laws or rules of one of the RGGI participating states to hold CO₂ allowances equal to emissions, hereby attests and agrees that with respect to the applicant's purchase, sale, holding or transfer of any CO₂ allowance, the Applicant shall be subject to the personal jurisdiction and venue of courts of any of the RGGI participating states for adjudication of claims relating to fraudulent, misleading, manipulative, collusive or noncompetitive behavior arising out of such purchase, sale, holding, or transfer.

Any fraudulent, misleading, manipulative, collusive or noncompetitive behavior in a RGGI CO₂ Allowance Auction or in the CO₂ allowance market may be investigated and prosecuted in accordance with any and all applicable regulations and laws.

Signature of Primary Authorized Auction Representative _____
Date

Name in Print

Title

Yes ☐ Do you assert that the submitted information on "Form 8 – Attestations" is confidential?

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- Violations do not necessarily disqualify applicant, but must be explained
- Applicants that do not sign the Attestation Form will not be qualified
- Form must be signed by the PAAR

Intent to Bid

Submission Instructions

- The Intent to Bid has been created as a Microsoft Word document with editable fields
- Submission requirements:
 - One (1) complete package (coversheet plus forms 1 through 2)
 - Signed by the PAAR or
 - Signed by the SAAR
 - Appendix G or Qualification Application V 3.0
 - Submitted to the Auction Manager electronically via email in portable document format (PDF) or in hard copy
 - See “FAQs” for examples on submitting electronically via email
 - Must be received by the Auction Manager no later than 5:00 PM ET on Wednesday, July 28, 2010

Checklist / Coversheet

Insert Applicant Name	Insert Date
Coversheet and Checklist	
Date	
Name of Applicant (as it appears on Applicant's qualification application)	
Primary Authorized Auction Representative (as it appears on Applicant's qualification application)	
The following are enclosed, all of which are required.	
<input type="checkbox"/> Coversheet and Checklist	
<input type="checkbox"/> Form 1 – Intent to Bid and Material Change	
<input type="checkbox"/> Form 2 – Signature Page	
Do you assert that the submitted information on "Coversheet and Checklist" is confidential?	

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- Applicants must check off the boxes to indicate inclusion of the forms
- Information contained in the Intent to Bid will be held confidential to the extent permitted by applicable state laws

Form 1 – Material Change

Insert Applicant Name _____ Insert Date _____

Form 1 – Intent to Bid and Material Change

An Applicant can choose to participate in Auction 8-2010 only, Auction 8-2013 only, or both. Please check the appropriate box or boxes.*

Yes	No	
<input type="checkbox"/>	<input type="checkbox"/>	The Applicant intends on participating in Auction 8-2010.
<input type="checkbox"/>	<input type="checkbox"/>	The Applicant intends on participating in Auction 8-2013.

A previously qualified applicant with a material change to the information previously submitted in its qualification application becomes a new applicant and must follow the requirements and procedures outlined in *Auction Notice* Section 2.2. Specific criteria outlining what constitutes a material change to previously submitted information in a qualification application are:

- Form 1: Any change constitutes a material change, except for "Street Address," "City," "State/Province" [first occurrence], "Postal Code," "Country," "Years in Business," and "URL for Applicant's Web Site."
- Form 2: Only a change to the Authorized Auction Representative(s) "First Name" and/or "Last Name" constitutes a material change.
- Form 3: Any change constitutes a material change.
- Form 4: Any change constitutes a material change whether a previously qualified applicant intends to bid in Auction 8-2010 only, Auction 8-2013 only, or both.
- Form 5: Any change constitutes a material change whether a previously qualified applicant intends to participate in Auction 8-2010 only, Auction 8-2013 only, or both.
- Form 6: Any change constitutes a material change whether a previously qualified applicant intends to participate in Auction 8-2010 only, Auction 8-2013 only, or both.
- Form 7: Any change constitutes a material change whether a previously qualified applicant intends to participate in Auction 8-2010 only, Auction 8-2013 only, or both.
- Form 8: Any change constitutes a material change.

For any non-material change(s), provide it in writing to the Auction Manager via email at auctionmanager@worldenergy.com.

Select the appropriate category (only one):

<input type="checkbox"/>	The Applicant has a material change as defined above and will be submitting the <i>Qualification Application – Version 3.0</i> as outlined in <i>Auction Notice</i> Section 2.2
<input type="checkbox"/>	The Applicant does not have a material change as defined above.

Yes ☐

Do you assert that the submitted information on "Form 1 – Intent to Bid and Material Change" is confidential?

* If both "Yes" boxes are checked, please review Auction Notice Section 2.9 regarding additional financial security requirements.

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- Provides clear guidance on what is or is not a material change
- Non-material changes must be provided in writing to the Auction Manager
- If both "Yes" boxes are checked, there are additional requirements
 - Financial Security Allocation Form for CO₂ Allowance Auction 9

Form 2 – Signature Page

Insert Applicant Name Insert Date

Form 2 – Signature Page
The following attestations must be made.

1. All the information provided herein is accurate, true, and not misleading.
2. The Applicant has read and understands the auction procedures and requirements as outlined in the *Auction Notice*.
3. The Applicant will comply with and be bound by the auction procedures and requirements as outlined in the *Auction Notice*.
4. The Applicant acknowledges that failure to comply with any of the auction procedures or requirements, as contained in the *Auction Notice*, may result in a procedure violation and barring from Auction 8 and/or future CO₂ Allowance Auctions.
5. The Applicant acknowledges that any fraudulent, misleading, manipulative, collusive or noncompetitive behavior in a RGGI CO₂ Allowance Auction or in the CO₂ allowance market may be investigated and prosecuted in accordance with any and all applicable regulations and laws.
6. The undersigned is authorized to make these attestations on behalf of the Applicant.

Signature of Authorized Auction Representative Date

Name in Print

Title

Yes
☐ Do you assert that the submitted information on "Form 2 – Signature Page" is confidential?

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- PAAR or SAAR must attest that:
 - All information provided is accurate
 - Procedures have been read and understood
 - Applicant will comply with and be bound by CO₂ Allowance Auction Procedures

SAAR Authorization Form

Auction Notice

Secondary Authorized Auction Representative Authorization Form

Name of Applicant

Secondary Authorized Auction Representative

First Name Last Name Title

Office Phone Mobile Phone Fax Company

Email Address

Street Address

City State/Province Postal Code Country

The individual identified above is designated by the previously qualified Applicant as the Secondary Authorized Auction Representative in the Applicant's previously submitted Qualification Application.

The Secondary Authorized Auction Representative is hereby authorized to (1) submit bids on behalf of the Applicant in any CO₂ Allowance Auction; (2) submit an *Intent to Bid* on behalf of the Applicant for any CO₂ Allowance Auction; and (3) act on behalf of the Applicant in the remediation of the Qualification Application and/or any *Intent to Bid*.

Signature of Primary Authorized Auction Representative Date

Name in Print

Title

Yes
☐ Do you assert that the submitted information on "Secondary Authorized Auction Representative Authorization Form" is confidential?

- Previously qualified applicants that wish to authorize their SAAR to represent them must complete the SAAR Authorization Form contained in Appendix G
 - Form only needs to be submitted once
- This form must be signed by the PAAR
- Same deadline as *Intent to Bid*: Form must be received by the Auction Manager no later than at 5:00 PM ET on Wednesday, July 28, 2010

Financial Security [1]

- Only three acceptable forms of financial security: (1) bond (2) cash in the form of a wire transfer or certified funds, (3) an ILOC
- Financial security, in United States dollars (USD), must be received no later than 5:00 PM ET on Wednesday, September 1, 2010
- The amount of financial security will be used to set bidding limitations
- Appendices are also available in Microsoft Word format at the auction website: <http://www.rggi.org/co2-auctions>
- Form of bond is provided in Appendix A and form of ILOC is provided in Appendix D
- No material changes will be permitted to the form of bond or ILOC
 - To the extent the submitted bond or ILOC differs from the forms provided, the Potential Bidder assumes the risk that the bond or ILOC may be rejected

Financial Security [2]

- Additional form for bidders posting cash financial security
- Additional form for bidders participating in both Auction 9-2010 and 9-2013
- All unused cash balances will be returned via Automated Clearing House (“ACH”) credit no later than Wednesday, September 22, 2010
- Each winning bidder who submits an ILOC or bond can settle its transaction with cash via a wire transfer
 - Wire transfers must be received no later than 5:00 PM ET on Wednesday, September 15, 2010
- Failure to settle a transaction in this manner will result in a sight draft against the bond or ILOC on Thursday, September 16, 2010

Wire Transfer Remittance Form

Auction Notice

Wire Transfer Remittance Form for CO₂ Allowance Auction 8

Name of Applicant:

Street Address:

City: State/Province (if applicable): Postal Code: Country:

In the field below indicate the amount of financial security provided with certified funds.

Financial Security (USD):

All unused cash balances will be returned to applicants via Automated Clearing House ("ACH") credit. Information on where the cash will be sent must be provided below.

Account Name	<input type="text"/>
ABA Number	<input type="text"/>
Account Number	<input type="text"/>
Type of Account (Checking/Savings)	<input type="text"/>

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- This form must be faxed or emailed on or before the day of the wire transfer and no later than 5:00 PM ET on September 1, 2010 to ensure that the financial security is credited to the appropriate bidder
 - Fax: 508.459.8101
 - Email: auctionmanager@worldenergy.com

Certified Funds Remittance Form

Auction Notice

Certified Funds Remittance Form for CO₂ Allowance Auction 8

Name of Applicant

Street Address

City State/Province (if applicable) Postal Code Country

In the field below indicate the amount of financial security provided with certified funds.

Financial Security (USD)

All unused cash balances will be returned to applicants via Automated Clearing House ("ACH") credit. Information on where the cash will be sent must be provided below.

Account Name	<input type="text"/>
ABA Number	<input type="text"/>
Account Number	<input type="text"/>
Type of Account (Checking/Savings)	<input type="text"/>

Issued on April 13, 2010 Page C-2

- This form must be enclosed with your check sent to the Auction Manager and a copy must be faxed or emailed on or before the day the check is mailed to ensure that the financial security is credited to the appropriate bidder
 - Fax: 508.459.8101
 - Email: auctionmanager@worldenergy.com

Financial Security Allocation Form for CO₂ Allowance Auction 9

Auction Notice

Financial Security Allocation Form for CO₂ Allowance Auction 8

Name of Applicant _____

In the fields below indicate the distribution, in percentages, of financial security between Auction 8-2010 and Auction 8-2013. This form must be received by the Auction Manager no later than 5:00 PM ET on Wednesday, June 2, 2010.

The percentages must add up to 100%.

Auction	Percent
Auction 8-2010	
Auction 8-2013	
Total	100.00%

I _____

Issued on April 13, 2010

Page E-2

- A potential bidder that intends on participating in both Auction 9-2010 and Auction 9-2013 must allocate its financial security between these two auctions
- The form must be received no later than 5:00 PM ET on Wednesday, September 1, 2010

RGGI CO₂ Allowance Tracking System Account [1]

- Applicant's RGGI CO₂ Allowance Tracking System (RGGI COATS) account is where awarded CO₂ allowances will be transferred.
- Applicant must have active RGGI COATS account to submit a Qualification Application.
- Either a “general” or “compliance” account may be registered. The majority of affected sources in the ten RGGI participating states have been approved by their respective state agencies for compliance accounts. An applicant without a compliance account may create and register a general account for Auction 9.

RGGI CO₂ Allowance Tracking System Account [2]

- If not already a COATS user, applicants are encouraged to start the user application process immediately to ensure establishment of a RGGI COATS general account before submitting CO₂ Allowance Auction Qualification Application – Version 3.0
 - See <https://rggi-coats.org> for details including the COATS Getting Started Guide at:
https://rggi-coats.org/eats/rggi/image/help/_rggi/RGGIGettingStartedGuide.pdf

Registering to Use COATS

- In order to create a general account or to access an existing account in COATS, you must first register to be a user.
- A user account is assigned to one natural person and may not be shared. Each natural person who will access a COATS general account and/or compliance account as an Authorized Account Representative (AAR), Alternate AAR or electronic submission agent requires a personal user account (login name and password).
- Individuals who did not receive an email invitation to register may request a COATS user account via <https://rggi-coats.org>.

The Regional Greenhouse Gas Initiative (RGGI) is a cooperative effort by participating states to reduce emissions of carbon dioxide (CO₂), a greenhouse gas that causes global warming.

RGGI, Inc. is a non-profit corporation created to provide technical and administrative services to the CO₂ Budget Trading Programs of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Rhode Island and Vermont.

Registered users log in here.

Username *

Password *

A login is required only for authorized account representatives (AAR), alternate AAR or electronic submission agents to access compliance or general accounts. Public reports are in design and will be available without a COATS user account.

Login

[Register to use COATS.](#)



Click here to register
to be a COATS user

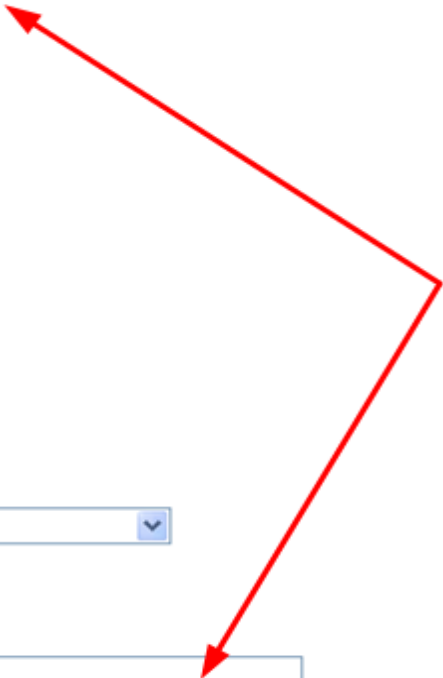
[Forgot your COATS password?](#)

Registration Information for Access to COATS

Users who are representatives of RGGI COATS accounts and need to manage these accounts through the COATS system must complete the registration below to access the system. Registration is not required for members of the public who wish to access public reports and do not require ability to log in to the COATS system. Fields marked by * are required.

Step 1: Enter Information

Title (Mr./Ms.)	<input type="text"/>
First Name *	<input type="text"/>
Last Name *	<input type="text"/>
Middle Initial	<input type="text"/>
Phone Number *	<input type="text"/>
Fax Number *	<input type="text"/>
Company Name	<input type="text"/>
Address *	<input type="text"/>
Address	<input type="text"/>
City *	<input type="text"/>
Country *	<input type="text" value="v"/>
State/Province	<input type="text" value="v"/>
Postal Code *	<input type="text"/>
Reason for requesting a login *	<input type="text"/>



Enter required information in the appropriate fields.

Bottom of Registration Page

Important: Enter a valid email address to receive notification of your completed registration as a user. Valid COATS passwords must be a minimum of seven characters in length and contain the following: at least one alphabetic character, and at least one numeric and one special characters.

Email Address *

Re-enter email address *

Email Salutation (e.g. Bill Smith,) *

Create your COATS username *

Create your password *

Re-enter password *

[Back](#) [Next](#)

**Complete the remaining required fields
(indicated by an *) and then click Next.**

RGGI Inc.



RGGI Inc. is a nonprofit corporation created to provide technical and administrative services to the Regional Greenhouse Gas Initiative CO2 budget trading programs of Connecticut, Delaware, Maine, Maryland, Massachusetts, New Hampshire, New Jersey, New York, Rhode Island and Vermont.

Registering to use COATS (continued)

- Agree to the terms page displayed after clicking 'Next'
- Print, sign in blue ink, and submit the User Login Request Form to PQA:
PQA, now part of SRA International, Inc.
652 Peter Jefferson Pkwy
Suite 300
Charlottesville, VA 22911
- Once PQA has processed the User Login Request Form, you will receive notice at the email address you registered that you can access the system.

Creating a General Account

- Log into COATS via <https://rggi-coats.org>
- Select the Create General Account option
- The user creating the general account must be the AAR

The screenshot displays the RGGI CO₂ Allowance Tracking System interface. At the top, a navigation bar includes links for 'INDUSTRY USER', 'My Profile', 'Contact Us', 'Home', and 'Log Out'. Below this, the main header reads 'RGGI CO₂ ALLOWANCE TRACKING SYSTEM'. A secondary header section is titled 'RGGI CO₂ BUDGET TRADING PROGRAMS'. The main content area features a horizontal menu with five items: 'Accounts', 'Sources', 'Allowance Transactions', 'Reports', and 'Reference'. The 'Accounts' menu item is highlighted, and a mouse cursor is positioned over it. A red arrow points from a text instruction to the 'Accounts' link. Below the 'Accounts' link, a sub-menu is visible, showing 'Create General Account' and 'Accounts'. The 'Create General Account' option is the target of the instruction. In the bottom right corner, there is a section titled 'Announcements'.

INDUSTRY USER : My Profile : Contact Us : Home : Log Out

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

Accounts	Sources	Allowance Transactions	Reports	Reference
Create General Account Accounts				Announcements

Move your mouse pointer over the Accounts menu link to display the Create General Account sub-menu.

The Regional Greenhouse Gas Initiative (RGGI) is a cooperative effort by participating states to reduce

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

[Accounts](#)[Sources](#)[Allowance Transactions](#)[Reports](#)[Reference](#)[Help](#)

Create Account: Enter Account Details

Create General Account

Create the name of your account as the first step in creating a general account. Then, click the **Next** button to continue.

Account Name *	<input type="text"/>	 Enter an Account Name
Account Type *	General <input type="button" value="v"/>	

[Next](#)

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

[Accounts](#)[Sources](#)[Allowance Transactions](#)[Reports](#)[Reference](#)[Help](#)

Create Account: Designate Account Ownership

To create a General Account, any and all organization(s) with ownership interest in the allowances in the account must be disclosed. Select ownership organization(s) from the list below and move it from the "Candidate Organizations" box on the left to the "Selected Organizations" box on the right using the arrow (">") buttons between the boxes. If the organization you wish to select is not found within this list, click the "Add" button to create a new ownership organization.

Account Name	ABC Manufacturing General Account
Account Type	General
Authorized Account Representative	User, Industry

Select organizations from the list

Candidate Organizations

AES Creative Resources, LP
AES Eastern Energy, LP
AES Greenidge, LLC
AES Hickling, LLC
AES Ironwood
AES Jennison, LLC
AES Londonderry, LLC
AES Red Oak, LLC
AES Somerset, LLC
AES Thames, Inc.
AES Warrior Run Limited Partnership
AES Warrior Run LLC
AES Westover, LLC
AES Westover, LLC
AES Westover, LLC
AG Energy, LP

Selected Organizations *

ABC Manufacturing



Use the arrows to move the organizations from one box to the other

[Back](#) [Add](#) [Next](#)

If an organization is not in the list, click the Add button to create a new organization

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

Accounts

Sources

Allowance Transactions

Reports

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Help

Create Account: Select Alternate Authorized Account Representative

Select the optional Alternate Authorized Account Representative ("AAAR"), if any, for the General Account using the radio buttons in the grid below. The grid is initially blank and you must first enter filter criteria in the box to the right to display a specific AAAR or list of AAARs. The designated AAAR will have the same system permissions for the General Account as the AAR. Note that the grid can be sorted by clicking on the grid column

Use the filter to find a person

Filter Criteria ▼

First Name

Last Name

Organization Name

Filter

Clear

Account Name ABC Manufacturing General Account
 Account Type General
 Authorized Account Representative User, Industry

Organizations

Owner/Operator	Owner/Operator Role
ABC Manufacturing	Owner

The AAAR grid is blank by default

Alternate Authorized Account Representative

Name	Organization Name
No people match your current filter criteria entered in the box at the top right of the screen.	

Back Add Next

If you cannot find a person using the filter, click the Add button to add a new user

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

[Accounts](#)[Sources](#)[Allowance Transactions](#)[Reports](#)[Reference](#)[Help](#)

Create Account: Review and Submit

Account Name	ABC Manufacturing General Account
Account Type	General
Authorized Account Representative	User, Industry
Alternate Authorized Account Representative	User II, Industry

Organizations

Owner/Operator	Owner/Operator Role
ABC Manufacturing	Owner

Certification Statement

I certify that I was selected as the CO₂ authorized account representative or the CO₂ alternate authorized account representative, as applicable, by an agreement that is binding on all persons who have an ownership interest with respect to CO₂ allowances held in the general account. I certify that I have all the necessary authority to carry out my duties and responsibilities under the CO₂ Budget Trading Program on behalf of such persons and that each such person shall be fully bound by my representations, actions, inactions, or submissions and by any order or decision issued to me by the Department or its agent¹ or a court regarding the general account.

Entering your password below acknowledges that you have read and agreed to the above certification.

Enter password *

[Back](#)[Submit](#)

If the information on the page is correct, enter your COATS system password, and click the Submit button

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

[Accounts](#)[Sources](#)[Allowance Transactions](#)[Reports](#)[Reference](#)[Print](#)[Help](#)

Account Details

Account data saved.

Account people relationship data saved.

Account people relationship data saved.

Account owner/operator relationship saved.

The system messages confirm the
account creation is complete.



Account Number GN10875
Account Name ABC Manufacturing General Account
Account Type General
Status Open
Opened on 04/13/2009
Closed on
Allowances can be Transferred Yes
Allowances can be Acquired Yes
State All States

General Account Number to register for auction.

[Save](#)[Account Representative Details](#) [Electronic Submission Agents](#) [Owner Details](#) [Available Allowances](#)

Account Representative Details

	Name	Representative Type	Begin Date
<input type="radio"/>	User, Industry	Authorized Account Representative	04/13/2009
<input type="radio"/>	User II, Industry	Alternate Authorized Account Representative	04/13/2009

[Change](#)[End Alternate](#)[Show History](#)

Accessing a Compliance Account

- Verify role as the source RGGI representative in EPA's CBS via <https://camd.epa.gov/cbs> as COATS mirrors the relationship for RGGI compliance accounts.
- Log into COATS via <https://rggi-coats.org>

INDUSTRY USER : My Profile : Contact Us : Home : Log Out

RGGI CO₂ ALLOWANCE TRACKING SYSTEM

RGGI CO₂ BUDGET TRADING PROGRAMS

- Accounts**
Create General Accounts
- Sources**
- Allowance Transactions**
- Reports**
- Reference**

Click on the Accounts menu access the Accounts Home Page.

The Regional Greenhouse Gas Initiative (RGGI) is a cooperative effort by participating states to reduce emissions of carbon dioxide (CO₂), a greenhouse gas that causes global warming.

Announcements

Test Most Recent Announcement

Test most recent announcement [read](#)

nc.

RGGI CO₂ ALLOWANCE TRACKING SYSTEMRGGI CO₂ BUDGET TRADING PROGRAMS

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Help

Accounts

Click on the Account Number link in the grid below to view account details. Use the filter criteria to the right to find a specific account or list of accounts more easily. Click the Export Data button under the grid to export the grid data to Excel (.csv). Also, note that the grid can be sorted by clicking on the grid column headers (first click is ascending, second click is descending).

Filter Criteria ▼

Account Number

Account Name

ORIS Code

Authorized Account Representative

State

Status

Account Type

Filter

Clear

Account Number ▲	State	Account Name	ORIS Code	Authorized Account Representative	Account Type	Status
CT10766	CT	819 Source Compliance Account	8190	Reilly, Megan	Compliance	Open
CT10774	CT	Aiya Source Compliance Account	8642	Reilly, Megan	Compliance	Open
CT10788	CT	ABC Source Compliance Account	9630	Reilly, Megan	Compliance	Open

1 - 3 of 3

Export Data

Click on the hyperlinked Account Number
to access the Compliance Account Details.

RGGI CO₂ ALLOWANCE TRACKING SYSTEMRGGI CO₂ BUDGET TRADING PROGRAMS[Accounts](#)[Sources](#)[Allowance Transactions](#)[Reports](#)[Reference](#)[Print](#)[Help](#)

Account Details

Account Number CT10788
Account Name ABC Source Compliance Account
Account Type Compliance
Status Open
Opened on 09/02/2008
Closed on
Allowances can be Transferred Yes
Allowances can be Acquired Yes
State CT

 Compliance Account Number to register for auction.[Back](#)[Source Details](#)[Account Representative Details](#)[Electronic Submission Agents](#)[Owner Details](#)[Available Allowances](#)

Source Details

ORIS Code	Source Name	State Identifier
9630	ABC Source	9-6633-13579

Qualification Application Submittal and Review [1]

- Receipt confirmations will be sent out each day via email
- Initial Review
 - Failure to provide any information required will result in the Qualification Application being deemed incomplete or otherwise deficient
 - Notifications via email will be provided no later than 3:00 PM ET on Thursday, August 5, 2010
- Remediation
 - Failure to remediate may result in qualification denial
 - Additional information must be provided no later than 5:00 PM ET on Thursday, August 19, 2010

Qualification Application Review and Determination [2]

- Participating State Review
 - Each Participating State will review each Applicant's Qualification Application and make a determination to grant or deny qualification to each Applicant
- Qualification Notification
 - Each Applicant will be notified via email no later than 5:00 PM ET on Tuesday, August 24, 2010 as to whether its qualification has been granted or denied

Intent to Bid Review [1]

- Receipt confirmations will be sent out each day via email
- Initial Review
 - Failure to provide any information required will result in the Intent to Bid being deemed incomplete
 - Remediation notifications will be e-mailed no later than 3:00 PM ET on Thursday, August 5, 2010
- Remediation
 - Failure to remediate may result in Auction 9 participation denial
 - Additional information must be provided no later than 5:00 PM ET on Thursday, August 19, 2010

Intent to Bid Review [2]

- Participating State Review
 - Each Participating State will review each Intent to Bid and make a determination to the completeness of each Applicant's Intent to Bid
- Completeness Notification
 - Each Applicant will be notified via email no later than 5:00 PM ET on Tuesday, August 24, 2010 as to whether its Intent to Bid is determined complete or not

Confidential Information

- Applicant may not publicly release confidential information
 - Confidential information includes, but is not limited to, qualification status, bidding strategy, bid price and/or bid quantity information, and information on financial security to the extent such information is not generally available to the public

Limitation on Communication

- After the relevant Qualification Application filing deadline, an Applicant may not communicate with any other Applicant or party that has not been disclosed in its qualification application, except as requested by the Auction Manager to remediate a Qualification Application

Auction Overview [1]

- Electronic, internet-based auction platform
- Uniform-price, sealed-bid (single-round) auction format
- Bids ranked by their bid price from high to low
 - Cumulative demand noted at each bid
- Auction Notice provides clear guidance on determining the clearing price and allowance awards
- All marginal bid ties will be resolved by a random process

Auction Overview [2]

- All bids that exist in the Auction Platform via user submission at the close of the auction will be considered binding offers and eligible for award
 - Contingent bids are not permitted
- Each bid price must be submitted in dollars and whole cents
- Each bid quantity must be submitted in multiples of 1,000
- Bidders can submit an unlimited number of bids; however, only one bid may be submitted for any given price
- Bidders can cancel or change their bids at their discretion until the bidding window closes

Bid Limitations [1]

- Reserve Price
 - The reserve price is \$1.86 per CO₂ allowance
- Financial Security
 - The value of a bidder's bids cannot exceed the amount of a bidder's financial security
 - The value of a bidder's bids is the maximum value the bidder would be liable to pay in a uniform-price auction format
 - This is the same approach utilized in Auctions 2 through 8

Bid Limitations [2]

- Quantity of CO₂ Allowances
 - The maximum number of CO₂ allowances that an entity (i.e., an individual person, or an organization and its affiliates and/or agents), may bid for in a single auction is 25% of the CO₂ allowances offered for sale
 - This translates to a maximum of 11,398,992 CO₂ allowances for current control period allowances
 - This translates to a maximum of 534,498 CO₂ allowances for future control period allowances
 - Applicants are associated if they have ties that could allow them to act in concert or that could prevent them from competing actively against each other in a CO₂ Allowance Auction
 - There is no prohibition against associations among bidders, but they must be disclosed properly



Bid Limitations [3]

- Quantity of CO₂ Allowances (cont.)
 - Disclosable Corporate Associations
 - See Auction Notice for corporate association definition
 - Disclosable Bidding Associations
 - Bidding associations only relate to CO₂ allowances offered for sale in a RGGI auction
 - See Auction Notice for bidding association definition
- All bid limitations are evaluated at the time of submittal
- The Auction Platform will not allow bids that violate any bid limitations to be submitted

Auction Format Example No. 1

- Sample auction for 100,000 CO₂ allowances
 - The reserve price is \$2.15 per CO₂ allowance
- All bids are ranked by bid price from high to low
 - Cumulative demand is noted at each bid
- Awards made until supply of CO₂ allowances is exhausted, which is Bidder C's bid at \$3.85

Bidder Name	Bid Price	Bid Quantity	Cumulative Demand
Bidder E	\$5.00	27,000	27,000
Bidder A	\$4.95	10,000	37,000
Bidder A	\$4.80	11,000	48,000
Bidder D	\$4.70	20,000	68,000
Bidder B	\$4.10	10,000	78,000
Bidder E	\$4.10	12,000	90,000
Bidder C	\$3.85	10,000	100,000
Bidder E	\$3.80	10,000	110,000
Bidder B	\$3.75	15,000	125,000
Bidder C	\$3.25	20,000	145,000
Bidder A	\$3.05	12,000	157,000
Bidder C	\$3.00	40,000	197,000
Bidder D	\$2.25	16,000	213,000
Bidder A	\$2.15	13,000	226,000

- Clearing price is the bid price of the tied bids after the marginal bid, or \$3.80 per CO₂ allowance

Auction Format Example No. 2

- Bidders E, D, A, & B all submit bids at \$3.75 causing cumulative demand to exceed supply
 - Sample auction for 100,100 CO₂ allowances
 - Clearing price is the bid price of the marginal bids, or \$3.75 per CO₂ allowance
 - Allowances awarded to all bids with bid prices greater than \$3.75
- Marginal bid ties are broken by a random process

Bidder Name	Bid Price	Bid Quantity	Cumulative Demand	Random Number
Bidder E	\$5.00	20,000	20,000	
Bidder A	\$4.50	10,000	30,000	
Bidder B	\$4.10	10,000	40,000	
Bidder D	\$4.05	20,000	60,000	
Bidder E	\$4.00	10,000	70,000	
Bidder A	\$3.95	10,000	80,000	
Bidder C	\$3.85	10,000	90,000	
Bidder E	\$3.75	10,000	125,000	(3)
Bidder D	\$3.75	5,000	125,000	(1)
Bidder A	\$3.75	10,000	125,000	(2)
Bidder B	\$3.75	10,000	125,000	(4)
Bidder A	\$3.25	30,000	155,000	
Bidder C	\$3.00	40,000	195,000	

- Allowances awarded to each tied bidder in increasing order by value of assigned random number

RGGI Inc.

Bid Value Example No. 1

- Bids are ranked by bid price from high to low
- Bid price is multiplied by the bidder's cumulative demand at that bid price to calculate a bid value
- The largest bid value calculated and therefore the maximum cost, is the total value of the bidder's bids and is counted against the financial security bid limit - \$100,800

Bidder Name	Bid Price	Bid Quantity	Cumulative Demand		Bid Value at each Bid Price
Bidder A	\$4.95	10,000	10,000	If this bid is accepted, Bidder A wins 10,000 CO ₂ allowances and pays at most \$4.95 per CO ₂ allowance	\$49,500.00
Bidder A	\$4.80	11,000	21,000	If this bid is accepted, Bidder A wins 21,000 CO ₂ allowances and pays at most \$4.80 per CO ₂ allowance	\$100,800.00
Bidder A	\$3.05	12,000	33,000	If this bid is accepted, Bidder A wins 33,000 CO ₂ allowances and pays at most \$3.05 per CO ₂ allowance	\$100,650.00
Bidder A	\$2.15	13,000	46,000	If this bid is accepted, Bidder A wins 46,000 CO ₂ allowances and pays at most \$2.15 per CO ₂ allowance	\$98,900.00
Bidder A's maximum bid value is counted against the financial security bid limitation					\$100,800.00

RGGI Inc.

Bid Value Example No. 2

- Bids are ranked by bid price from high to low
- Bid price is multiplied by the bidder's cumulative demand at that bid price to calculate a bid value
- The largest bid value calculated and therefore the maximum cost, is the total value of the bidder's bids and is counted against the financial security bid limit
 - In this example, \$93,750 is deducted from the financial security

Bidder Name	Bid Price	Bid Quantity	Cumulative Demand		Bid Value at each Bid Price
Bidder B	\$4.10	10,000	10,000	If this bid is accepted, Bidder B wins 10,000 CO ₂ allowances and pays at most \$4.10 per CO ₂ allowance	\$41,000.00
Bidder B	\$3.75	15,000	25,000	If this bid is accepted, Bidder B wins 25,000 CO ₂ allowances and pays at most \$3.75 per CO ₂ allowance	\$93,750.00
				Bidder B's maximum bid value is counted against the financial security bid limitation	\$93,750.00

Thank you

Website: <http://www.rggi.org/co2-auctions>

Questions: auctionmanager@worldenergy.com

RGGI Inc.

